this well was con		
FILE NOTATIONS Entered in N1D File Entered On S R Sheet Location Map Pinned Card Indexed 1 W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	Lent
COMPLETION DATA: Date Well Completed 6-21- OW WW TA GW OS PA	State of Fee Land	
Driller's Log 7-3-61	LOGS FILED	
	Sonic Others	

NW

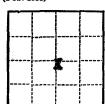




Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Utah Land Office

U-0281 Unit ...



UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

			*		<u> </u>		
NOTICE OF INTENTION	TO DRILL	4	SUBSEQUENT REPO	ORT OF WATER SHUT-OFF			
NOTICE OF INTENTION	TO CHANGE PLANS		SUBSEQUENT REPO	ORT OF SHOOTING OR ACIDIZI	NG		
NOTICE OF INTENTION	I TO TEST WATER SHUT	-OFF	SUBSEQUENT REPORT OF ALTERING CASING.				
NOTICE OF INTENTION	TO RE-DRILL OR REPA	AIR WELL	SUBSEQUENT REPO	ORT OF RE-DRILLING OR REPA	IR		
NOTICE OF INTENTION	I TO SHOOT OR ACIDIZ	E	SUBSEQUENT REPO	ORT OF ABANDONMENT			
NOTICE OF INTENTION	TO PULL OR ALTER C	ASING	SUPPLEMENTARY	WELL HISTORY			
NOTICE OF INTENTION	TO ABANDON WELL				<u></u>		
	(INDICATE ABOV	E BY CHECK MARK N	ATURE OF REPORT, NO	TICE, OR OTHER DATA)			
			•	September 15	, 19 6		
Chapita We Well No. 14	is located 2	298 ft. from	S line and	ft. from $\frac{E}{W}$ line	e of sec.		
15 1/4 Sec. 3 (1/4 Sec. and Sec.	9	s 21		(Meridian)			
hapita Wells		Vintal		Utah			
(Field)		(County or 8	Subdivision)	(State or Territ	ory)		
o appreniente	ny 6400'. S approximatel:	urface Casis y 200° and c	ar will consi	o test the Vasat st of 10-3/4" 32 varface. Either !	.75# H-40		
Sectoria tage	will be run	and product:	ion ossing eq	nsisting of 4-1/2 d comented w/suf	P 11.66 3-5		
eating will be				1.	LTOTOR		
ement to prot	ees all prod	metire heris	ions.		riolom		
ement to prot	ees all prod	metire heris	ions.		riolom		
easing will be rement to prot inticipated sy	ned date - Oc	motive horis	sens.	d Survey before operations ma			
easing will be rement to prot inticipated sy	and date - Or	tober 1, 190	ions . O. riting by the Geologica				
rement to prot inticipated of I understand that the	ned date - Or is plan of work must re BELCO PETRO P. D. Best T	teber 1, 190 seeve approval in wr LEON CORPOR	SO. riting by the Geologica	al Survey before operations ma	y be commenced,		
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rement to prof	ned date - Or is plan of work must re BELCO PETRO P. D. Best T	teber 1, 190 seeve approval in wr LEON CORPOR	SO. riting by the Geologica TION By		ny be commenced. RIGINAL SIGNED B A. FRISCH		

TELEPHONE YURON 6-8181

October 13th, 1960

Mr. J. R. Schwabrow, Supervisor United States Geological Survey Post Office Box 400 Casper, Wyoming

S. R. GEOLOGICAL S

Re: Plan of Development for 1960 Chapita Wells Unit Uintah County, Utah

Dear Sir:

On July 20th, 1960 you approved Plan of Development for the Chapita Wells Unit for 1960, calling for the drilling of four Wasatch Wells to be numbered Unit Al 1 through #14, inclusive. To date, Belco Petroleum Corporation, successor of Continental Oil Company as Unit Operator of the Chapita Wells Unit, has drilled the first two of such wells. At the time that the aforementioned Plan of Development was filed, we had anticipated that we would be able to sell gas from this Unit by the second At present the gas sales situation in this area is uncertain half of 1961. and accordingly, we respectfully request that you be good enough to grant us permission to defer the drilling of the Unit #13 and Unit #14 Wells, until the Spring of 1961.

Please be further advised that at the beginning of 1961 Belco will file with you a Plan of Review, indicating all operations that have been conducted within the Chapita Wells Unit area during 1960.

We trust that you will find our request for deferring the drilling of this well reasonable in light of our gas sales position, and that you will be good enough to grant such deferment.

DET 2 0 1960 As per letter attache:

Very truly yours,

D. D. acuft

clesi al Survey ar. Wyoming

BELCO PETROLEUM CORPORATION

Robert A. Belfer Unit Department

RAB:HW

cc-Mr. R. E. White

Continental Oil Corporation

816 Patterson Building

Der

880 THIRD AVENUE

NEW YORK 17. N. Y.

TELEPHONE YUKON 6-8191

October 27th, 1968

Mr. R. E. White Continental Oil Corporation \$16 Patterson Building Denver 2, Colorado

Re: Plan of Development for 1960

Chapita Wells Unit Umtah County, Utah

Dear Sir!

Enclosed herewith please find copy of Plan of Development for 1960, Chapita Wells Unit, Uintah County, Utah, dated October 13th, 1960, requesting permission to defer the drilling of the Unit #13 and Unit #14 Wells until the Spring of 1961. The said Plan was approved by Mr. A. D. Acuff, Acting Regional Oil & Gas Supervisor, United States Geological Survey, on October 20th, 1960.

Very truly yours,

BELCO PETROLEUM CORFORATION

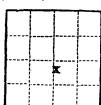
ROBERT A. WALTER

Robert A. Belfer Unit Department

RAD HW

sc-Mr. R. Pendergrass

cc-Oil and Gas Commission Newhouse Building Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

Land Office Utah Lease No. U-0281 Umit CWU #905

Budget Bureau No. 42-R388.4. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT.
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Chapita Wells Unit	February 24 , 19 61
SE 1/4 Sec. 3 9 S Of Sec. and Sec. No.) (Twp.) Chapita Wells Unit Uintah (Field) (Co.	from $\begin{cases} S \\ S \end{cases}$ line and 2610 ft. from $\begin{cases} E \\ W \end{cases}$ line of sec. 3 22 E Salt Lake (Range) (Meridian) Utah (State or Territory)
The elevation of the derrick-floor above se	a level is 4723 ft. Ground - ungraded.
	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- d all other important proposed work)
We propose to drill a well on the to approximately 6400'. Surface	ne above location to test the Wasatch formation e Casing will consist of 3-5/8" 24# J-55 set at to surface. Ethics are 7-7/8" hole will be
Electric logs will be run and prowill be run through all productions.	coduction casing, consisting of $h=1/2^{n}.11.6\#$ J=5 we zones and cemented w/sufficient cement to
Anticipated spud date - March 1,	1961.
I understand that this plan of work much made	al in multiple backs Could be to
Company BELCC PETROLEUM CORPO	al in writing by the Geological Survey before operations may be commenced.
Address P. O. Box 774	
Grand Junction, Color	ado By A. Frisch



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

O LAND

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

LAND OFFICE LEASE NUMBER

Chapita wells

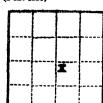
LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utı	th		Co	ountyU	intah		Fie	ld	hapita 🛪	ells
	e foll	owing	is a	correc	et report of	operati	ons and	pro	duction (i	ncluding d	Irilling and producing
			-	F. O.	Box 774			Cor	прапи	B51.00, PE	ragion/corp.
. .				Grand	Junction,	Color	ado	0.0	A K		
Phone .					CH 3-068	2		Age	ent's title	District	Superintendent
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousar		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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ar oc	30	235	.		Cumulati	713	116.79)			SI - awaiting pipe
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						1. 34A					
ge mg	95	225	Ó							1 to	h
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NW SE	93	22B	8								# 1
**** ~***	,,,	S- 0- 340									
SE NE	93	23E	10							1	Oper. Temp. Suspen
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								65 c		K	v
SW NE	93	22E	9								31 awaiting pipe 1
SW NE	98	225	11			1					*
	200	-6.23	**					,			
na se	95	225	12			* .	1. *				#
									1.0		
NW SE	98	55E	14	100,000				$\gamma_{\rm p}=1$			Spudded 3-5-61.
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ABB		1				** . **·					
DCB	***	1						4			
CONO		c here we		30			r sales of oi		. 4	-	M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	\$-0 brice 12 4% 44'	
Land Office	Utah	
Lease No.		
	#905	

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPOR	IT OF WATER MAP	.Afr	
NOTICE OF INTENTION TO CHANGE		SUBSEQUENT REPOR			
NOTICE OF INTENTION TO TEST WAT	ER SHUT-OFF	SUBSEQUENT REPOR			
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPOR	_		
NOTICE OF INTENTION TO SHOOT OF	R ACIDIZE.	T OF ABANDONMEN			
MOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTARY WE			
NOTICE OF INTENTION TO AMANDON	WELL	Supplementa	ry Report	on Surface	Cag.
(IMDICA	TE ABOVE BY CHECK MARK NAT	TURE OF REPORT, NOTIC	E, OR OTHER DATA)	
			April	17	106
Chapita Wells	• • • • • • • • • • • • • • • • • • •		*****************		, 1/
ell No. 14 is locat	ed 2298 ft. from.	N line and 261	0 ft. from	line of se	c. 3
1/h 800. 3	9 5 22	E Salt	Lake	•••	
		(1	Meridian) Utah		
apita Wells Unit	(County or Sul	odívision)		or Territory)	
	DETAILS	OF WORK	proposed easings: i	ndicate mudding	lahe, sama
	DETAILS	OF WORK	proposed easings; i: ork)	ndicate mudding	joba, seme
s above well was spud surface casing con 5.501 and conented w	DETAILS objective sands; show sizes, we imposite, and all other dded on 3-5-61. sisting of 226' of ith 100 sacks of	OF WORK rights, and lengths of imperiant proposed with 12-1/4" hold 8-5/8" 24# regular come:	le was dril J-55 casin nt with 2%	Lled to 23 ng was set HA-5 on	61 at
e above well was spud surface casing con 5.50° and conented with the work with the wor	DETAILS objective sands; show sizes, wing points, and all other dded on 3-5-61. sisting of 226! of the 100 sacks of casing was teste	OF WORK rights, and lengths of imperiant proposed with 12-1/4" hold 8-5/8" 24# regular come:	le was dril J-55 casin nt with 2%	Lled to 23 ng was set HA-5 on	61 at
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ne elevation of the derrick ate names of and expected depths to us above well was spu ad surface casing con 35.50° and camented w 5-61. Ster WOC 20 hrs., the ple was drilled below I understand that this plan of work mpany BELOO PE dress P. 0. Bo	DETAILS objective sands; show sizes, wing points, and all other ing points, and all other dded on 3-5-61. sisting of 226' of the 100 sacks of casing was tester surface casing. must receive approval in writing the control of the casing was tester surface casing.	of WORK sights, and lengths of important proposed w A 12-1/4" ho of 8-5/8" 24# regular ceme: d to 700 psi	le was dril J-55 casin nt with 2% for 30 min	Lled to 23 ng was set HA-5 on	61 at BH



mrk.

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(SUBMIT IN TRIPLECATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budge Apple	t Parena No. 40-RAGA. val expires 13-31-48. VLAR
Loace No	#905

SUNDRY NOTICES AND REPORTS ON WELLS

MOTICE OF INTENTION TO DRILL	
1 1)	UNKQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	MOSQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	INSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	JOSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	MEGUENT REPORT OF ABANDONMENT
	TILLING THE
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NATURE	OF REPORT, NOTICE, OR OTHER BATA)
Chapita Wells	April 17 , 19 6
ell No. 14 is located 2298 ft. from S	line and 2610 ft. from E line of sec. 3
E 1/4 Sec. 3 9 S 22 E	Selt Lake
(Range)	(Meridian)
hamita Wells Unit Vintah (Field) (County or Subdivi	Vtah
n to total depth and h-1/2" 11.6# J-55 mented with 350 sacks of regular coment plug was in place on h-11-61.	th of 6590' where Electric legs were casing was landed at 6590' and w/20# Salt and 1/h# Flo-seal/sack.
n to total depth and h-1/2" 11.6# J-55 control with 350 sacks of regular coment plug was in place on h-11-61. The Ray correlation and Temperature logic completion rig will be neved on at a later than the same of the same	w/20f Salt and 1/hf Flo-seal/sack. were run showing cement top at 5262
n to total depth and h-1/2" 11.6# J-55 control with 350 sacks of regular coment plug was in place on h-11-61. The Ray correlation and Temperature logic completion rig will be neved on at a later than the same of the same	w/20f Salt and 1/hf Flo-seal/sack. were run showing cement top at 5262
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on of



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R366.5. Approval expires 12-31-60.
LAND OFFICE	Utah
-	905
UNIT	Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

Stat						unty					
	The	foll	owing	is a	correc	t report of	operati	ons and p	roduction (i	ncluding o	drilling and producing
well	(8) fc	or the	e mon	th of	•	May		., 19	Ri	I.GO PETROLE	UM CORPORATION
Age	nt's	addr	'ess	<u>P</u>	nond fur	etion Colors	do		ompany .:: : Anad	1/+	UM CORPORATION
D1. a				a	2880m	OULDIN COLOR C			gneu dent's title	District	Engineer
===	ne		1							BABBELS OF	REMARKS
8≌c. ¾ o		Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Ga. (In thousands)		WATER (If none, so state)	(If drilling, depth; if shut down, cause: date and result of test for gasoline eontent of gas)
8 NW	SS K	22	23E	2	49-3	I					SI awaiting pipeline.
2 14	SW	95	2 2 E	5							×
4 SE :	NW	95	22E	6							at .
O SW	į	95	2 2 E	7							x
2 NW		0.5	22E	8							×
2 58		95	23E								Oper. Temp. Suspended 8-23-60
1 SW	NEC	95	22€	9							SI awaiting pipeline.
.5 S		95	2.25%	11							R
6 NW		95	22%	12						:	Ħ
			225	13				<u>'</u>			Spudded 5-20-61. Set
is ne		95	2.54	" .3							102n 32.75 lbs. He40 es. @ 1681 & cemented w/150 sx cement en 5-21-61 Drig 4481 on 6-1-61
3 Jör	SE	98	22E	14							W. O. Completion Rig
14-8W	NE.	08	205	16							
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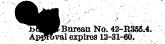
Note.—There were ______ runs or sales of oil; ______ Meu. ft. of gas sold; ______ Meu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) 3





U. S. LAND OFFICE Utah		
SERIAL NUMBER U-0282		مر ا
LEASE OR PERMIT TO PROSPEC	r	(
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Chapita Wells Unit UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

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June 30	, 1961								
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				(Denote gas by	G)				
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rom	5678	_ to5		그렇게 하시하시다.	. 5, fro	m	to)	
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			IMPORT	ANT WAT	ER SA	NDS			
rom	None	- to		No	3, from	n	to)	
rom		. to		No	. 4, froi	m	to)	
			CA	SING REC	ORD				
Weight per foot	Threads per	Make	Amount	Kind of sh	oe Cut	and pulled from		 	Purpose
al.		J_55	226	Chida					
11.6						r (janusti jage tij r (janusti jage tij	6192	6196	
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		-71			द्राप्त कर का किया के किया किया किया किया किया किया किया किया	2.7 2. 7			La sing hair
			-						
		MUDI	DING AN	ND CEMEN	TING	RECORD			
Where set	Numb	er sacks of c	ement	Method use	d	Mud gravity	Ar	nount of n	nud used
236	10	30		Pump & P	lug	9.0			
6590	3	ia		Pump & P.	lug-	10.0			
			PLUGS	Length		the state of the same	epth set		
s—Mater	ral		SHO	SizeOTING RE	CORD		· · · · · · · · · · · · · · · · · · ·		
									the second second second
Shel	ll used	Explosive u	ised	Quantity	Date	Depth shot		Depth clear	ned out
	verset where set plug - M plug - M	n2298 ft. N. of Sec. 3 e information given he can be determined for some summary on this particle from 5659 rom 5659 rom 5678 rom 5657 rom Mone Weight Threads per inch Threads per inch Sec. 3 Sec. 3	n298 ft. N. of S. Line are information given herewith it is can be determined from all are summary on this page is formated drilling March 5 rom 5659 to 5 rom 5678 to 5 rom 5857 to 5 rom 100 to	11 Sec. 3 T. 9 S R. 22E M 1228 1	114 Sec. 3 T. 9 S R. 22E Meridian 6th 12298 ft N of S Line and 2610 ft. E W of S e information given herewith is a complete and core information given herewith in a complete and core information given herewith it is a complete and core information given herewith it is a condition given h	need drilling March 5 , 19 61. Finished of the market of t	11. Sec. 3 T 9 S R 22E Meridian 6th Principal Councer 1298 ft N Of S Line and 2610 ft D Of E Line of Sec. 1 e information given herewith is a complete and correct record of the way is can be determined from all available records. Signed Dine 30, 1961 Title e summary on this page is for the condition of the well at above date, need drilling March 5 19.61 Finished drilling April 100	1. 14. Sec. 3. T. 9. S. R. 22E Meridian 6th Principal County 1. 12298 ft No. of S. Line and 2610 ft. (ET. W.) of R. Line of Sac. 2 e information given herewith is a complete and correct record of the well and all scan be determined from all available records. Signed Title District Signed April 11 OIL OR GAS SANDS OR ZONES (Denote gas by G) Tom 5659 to 5673 G No. 4, from 61.82 to 5678 to 5687 G No. 5, from to Sec. Tom 5657 to 5878 G No. 6, from to Sec. Tom 5657 to Sec. Tom 5657 G No. 6, from to No. 3, from to No. 4, from to No. 5, from to No. 5, from to No. 6, from t	Signed Title District En e summary on this page is for the condition of the well at above date. need drilling Nex ch 5 19 61 Finished drilling OIL OR GAS SANDS OR ZONES (Denote gas by G) rom 5659 to 5673 Q No. 4, from 6182 to 626 rom 5678 to 5687 Q No. 5, from to IMPORTANT WATER SANDS rom Name to No. 3, from to CASING RECORD Weight Threads per Inch OR SANDS OR ZONES (Denote gas by G) No. 6, from to CASING FROM TO TO TO TO TO TO TO TO TO

6590 T.D.

[OVER]

wh, f-m, sbang, calc.

16-48094-4

CHAPITA WELLS NO. 14 Sec. 3, T 9 S, R 22 E Uintah County, Utah

The above well was spudded on March 5, 1961. A 12-1/2" hole was drilled to 236'. Surface casing consisting of 226' of 8-5/8" 24# J-55 casing was set at 235.50' and cemented with 100 sacks regular cement with 2% HA-5 on March 5, 1961. After W.O.C. 24 hrs., the casing was tested to 700 psi for 30 min.

A 7-7/8" hole was drilled to a total depth of 6590'. Electric logs were run and 4-1/2" ll.6# J-55 casing was set at 6590' and cemented with 350 sacks regular cement with 20# salt and 1/4# Flo-seal per sack. The plug was in place on April 11.

Gamma ray correlation and temperature logs were run, showing the cement top at 52621.

A completion unit was moved in on June 8, 1961. Mud was displaced from the casing with diesel and the casing perforated from 6192-96' and 5864-70' with 4 jets per foot, using 2-1/16" Mac jets.

The formation broke down at 4600 psi, and was fraced with 1 HT-400 and 1 T-10 truck, using 46,700# 20-40 sand, 36,000 gal. diesel, 700# Adomite and 28 balls. Pressure increased from 2600 psi to 3400 psi and 2800 psi to 4100 psi when balls hit. Flushed with 91 bbls. diesel. Injection rate 14 bpm.

The well flowed back 300 bbls. diesel with very little gas.

A bridge plug was set at 5710' and perforated from 5681-83' w/4 2-1/16" Mac jets per foot. The formation would not break down at 4600 psi, so a second zone from 5664-68' was perforated. The bridge plug began leaking, so a second bridge plug was set at 5705' and a packer and tubing run. The formation would not break down at 6200 psi and the bridge plug againfailed. A third bridge plug was set at 5694' and 500 gal. MSA acid was spotted over the perforations. Formation broke at 3400 psi.

The tubing and packer was pulled and the well fraced down the casing with one HT-400 and one Twin T-10. Used 25,000# 20-40 sand, 350# 30-40 walnut hulls, 21,300 gal. diesel and 600# adomite. Flushed with 3700 gal. diesel. Average injection pressure 3100 psi at 24 bpm. Immediate shut in 2300 psi, 1 hr. 1500 psi.

The well flowed back the diesel and tested 2,397 MCFPD with 1700 psi on the well-head. The completion unit was released on June 16, 1961.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	(
Form appro	ved.
Budget Bur	eau No. 42-R356.5.
LAND OFFICE	0.000
LEASE NUMBER LAND LA	U)
UNIT	. METTR

LESSEE'S MONTHLY REPORT OF OPERATIONS

ls) fe	e foll or th	owing e mon	is a	correc	MARCH	operati	ons and p , 19 62	rreia production (trilling and producing
ent's	addi	ress		F. C.	Box 774 Junction,	Color	ado	Company	BILCO PET	ROLEUM CORPORATION
					me a a 60			Signed Agent's title		
AND OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. or G (In thousand	GALLONS OF	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline coutent of gas)
v se	98	23£	2	2l;	••		5,613			
Sw	95	55E	5	214	21.83		9,139			
NW	98	22E	6	24	13.43		7,691			
ne	98	225	7	22	13.43		5,464			
8E	98	22%	8	24	85.61		12,615			
NE	98	22E	9	24	70.51		19,862			
NE	98	23E	10							Oper. Temp. Suspende 8-23-60.
NE	98	22E	11	24	40.29		10,606			
SE	98	25E	12	5ji	35.25		7,681			
NE	95	22E	13	Sp	70.51		12,752			
SE										Killed well, pumped
										460 bbls. cond., re 200 bbls. Clad. et to 6218'. Set 2-3/
NE	9 3	SSE	15	24	30.22		6,831			€ 6209' KB.
Mvi	93	25E	16	22	53.71		11,337			
W	98	22E	17							Short in.
N		E 98 W 93 W 98	E 95 22E W 93 22E W 95 22E	E 98 22E 15	E 93 22E 15 24 W 93 22E 16 22 W 98 22E 17	E 93 22E 15 24 30.22 W 93 22E 16 22 53.71 W 98 22E 17	E 93 22E 15 24 30.22 W 93 22E 16 22 53.71 W 98 22E 17	E 93 22E 15 24 30.22 6,831 W 93 22E 16 22 53.71 11,337 W 98 22E 17	E 95 22E 15 24 30.22 6,831 W 93 22E 16 22 53.71 11,337 W 98 22E 17	E 95 22E 15 24 30.22 6,831 W 93 22E 16 22 53.71 11,337 W 98 22E 17



runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form app	roved.	40 702	
LAND OFFICE _	Budget D		42-R35	6.5.
LEASE NUMBER	Chap1	905 ta we	[].	

PAGE 2 LESSEE'S MONTHLY REPORT OF OPERATIONS

Ag	ent's	addı	'ess		P. O. Grand		Color	., 19. 62, Cor ado Sig	npany BI ned	LCO PETRI	DLEUM COMPORATION
Ph	one_					CH 3-0682	?	Age	ent's title	District	Engineer
SE	C. AND OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, ca date and result of test for gasolin content of gas)
NW	SE	98	22E	18	21;	62.10		35,6ldi			
SW	NE	95	22E	19							Shut in.
SW	NE	98	22E	20	23	135.97		54,765			
SW	ne	95	22E	21							Shut in.
NW	SE	98	22E	55	24	110.80		18,967			
Ha	SE	98	22E	21,	23	73.86		13,118			
SE	Na	95	22E	25	0	0		0			
ne	SM	98	23E	28							TD 5782'. Prep dabanden.
SW	NE	95	23E	29							Shut in.
		3.3		r et							
		2	USGS			1 DCI					
		2	OGCC			6 Cox	2000,	raig rmington			

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES

LEASE			
Chapita	Wells	Unit	

DEPARTMENT OF THE INTERIOR	Chapita Wells Unit
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Chapita Wells Unit 8. FARM OR LEASE NAME
1. oil gas vell vell vell vell vell vell vell vel	Chapita Wells Unit
2. NAME OF OPERATOR	14 - 27 - 5 - 5 - 5
Belco Development Corporation	10. FIELD OR WILDCAT NAME Notural
3. ADDRESS OF OPERATOR	Chapita Wells Unit But
Box X Vernal, Utah 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	3- T9S R22E
AT TOP PROD. INTERVAL: NA	12. COUNTY OR PARISH 13. STATE Uintah Utah
AT TOTAL DEPTH: NA	14. API NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u> </u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GL 4793! KB 4804!
TEST WATER SHUT-OFF	VED 1982DTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	
CHANGE ZONES DIVISION	OF OIL 유성을 보고 문환했다.
ABANDON* ☐ GAS & M	INING TO THE TABLE
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	irectionally drilled, give substituce locations and
Casing Program: 8 5/8" set at 235' ca	mt to surface.
4 1/2" set at 6590'	w/350 sx top of cmt 5599 .
Perts @ 566A'-	5603'. BP @ 5694'.
Procedure:	
1. Spot a 25 sx cmt plug from 5400	-5600'·
2 Perf 45" csg at 1800'. Displac	e $100 \mathrm{sx}$ cmt plug to $1/00'$.
2 cost a 25 ex cont blue from 135!	to 3351.
4. Pump 50 sx cmt plug down $4\frac{1}{2}$ x 8	5/8 annulus. Leave top
-£ 1001	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
5. Place a 10 sx cmt plug in top o	f 4½ & 8 5/8" csg
6. Install dry hole marker and reh	ab location; which was also were
Subsurface Safety Valve: Manu. and Type	Set @ F
18. I hereby certify that the foregoing is true and correct	그는 그는 그를 가고 있는 것을 그렇게 하다.
(10.00) Diet Con	5/30/89
SIGNED CARLL TITLE UIST. Engr.	DATE

(This space for Federal or State office use)

ACCEPTED APPROVED BY THE STATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE:

*See Instructions of Neverse Side

Form 3160-5 (November 1983) (Formerly 9-331)

16

NTERIOR (Other In

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

UINTAH

LEASE	DESIGNATION	AND	SBRIAL	N

UTAH

BUREAU OF LAND MANAGEMENT	U-0281
	# 15 1M51.M

SUNDRY NOTICES AND REPORT OF THE PROPERTY OF T	IS ON WELLS plug back to a different reservoir. such proposals.)	:
OIL GAB X OTHER	RECEIVED	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
NAME OF OPERATOR		8. FARM OR LEASE NAME
BELCO DEVELOPMENT CORPORATION	JUL 3 0 1984	
. ADDRESS OF OPERATOR		9. WELL NO.
P.O. BOX X, VERNAL, UTAH 84078	DIMOVON OF OH	14
LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface	GAS & MINING	10. FIELD AND POOL, OR WILDCAT
2298' FSL & 2610' FEL		11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA
		SEC 3, T9S, R22E
4 PERMIT NO. 15. ELEVATIONS (Show whet	Der DF, RT, GK, Etc.)	12. COUNTY OR PARISH 18. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

4793' NGL

NOTIC	CE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
TEST WATER BRUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTEBING CABING	i
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT* X	l
REPAIR WELL	CHANGE PLANS		(Other)		J
(Other)			(Norz: Report results of mul Completion or Recompletion B	tiple completion on Well leport and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) *

GIBSON WELL SERVICE MOVED IN AND RIGGED UP TO PLUG AND ABANDON WELL ON 50 BBLS MUD WAS PUMPED INTO TUBING AND WELLHEAD REMOVED. JULY 11, 1984. WELEX SHOT TBG @ 5500'. CEMENT PLUGS WERE SET AS BOP WAS INSTALLED. FOLLOWS:

- Set 25 sx plug in tbg to 5600'.
- Circ well w/80 bbls mud. Welex shot off tbg @ 3950', tbg stuck. Pumped-100 sx plug, displaced to 3000'. Shoot tbg @ 2900'.
- Pump 100 sx plug down 4 1/2" csg. Displace to 2700'. Plug didn't
- Spot 30 sx plug to 2400'. Tag plug @ 2460'.
- Perf @ 1550' 4 SPF. Pump 100 sx plug down 4 1/2" csg. Displace to 1200'.
- Pump 50 sx plug down annulus. Displace to 75'. Test 4 1/2"

plug	g, OK. Set 25 sx plug to surfa	ace.
plus 18. I bereby certify that the foregoing is true and con signed	title Olst Engr	DATE
(This space for Federal or State office use)	ACCEPTED	7-26-84
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	OF UTAH DIVIS	IE STATETE - 7-26-84 ION OF
	OIL, GAS, AND I	VINING